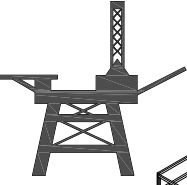


BLAKE INTERNATIONAL



RIG 210

116' PYRAMID MAST (API CERTIFIED)
350,000 LBS. GROSS NOMINAL CAPACITY
RACK DOUBLES: 15,000 2 7/8" DRILL PIPE
RATED: 12,000 3 1/2" DRILL PIPE

200 TON BLOCK

1 1/8" DRILL LINE

TWIN BEAM SUBSTRUCTURE

17 1/2" ROTARY

170 BBL. SHAKER PROCESSING SYSTEM
HYDRAULIC LIFT & ROLL
V-DOOR PIPE RAMP

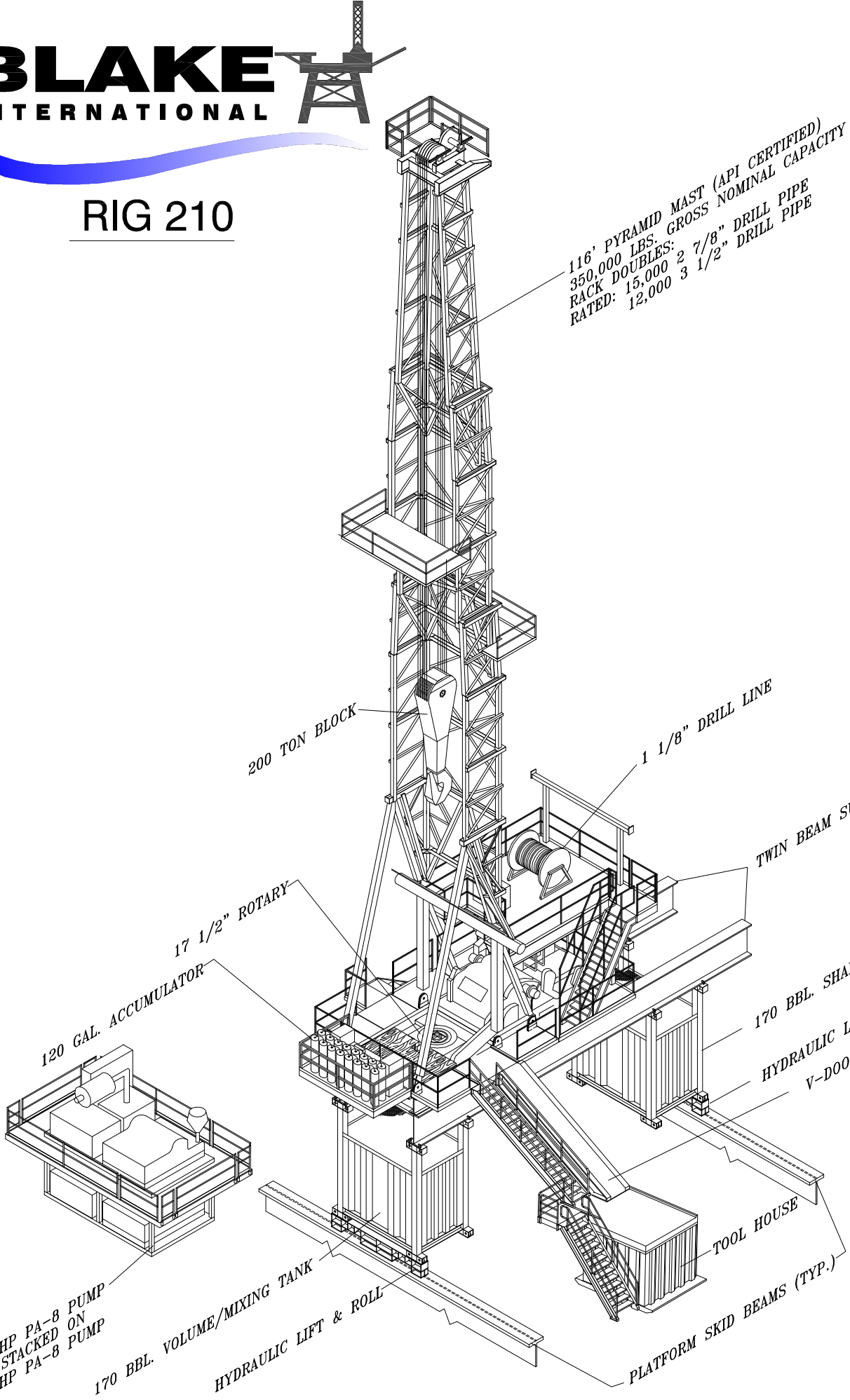
120 GAL. ACCUMULATOR

TOOL HOUSE

300 HP PA-8 PUMP
STACKED ON
300 HP PA-8 PUMP

170 BBL. VOLUME/MIXING TANK
HYDRAULIC LIFT & ROLL

PLATFORM SKID BEAMS (TYP.)





Blake 210

BASIC EQUIPMENT INVENTORY

Mast and Superstructure

Assembly:

1. Pyramid 110' "free standing" doubles mast with a static hook load of 350,000 pounds. Net hook load with 8 lines to the traveling block is 300,000 pounds with 1 1/8" EIPS drill line.
2. One (1) racking board with a capacity of 235 (double) stands of 2-7/8" diameter drill pipe. (15,000' of 2 7/8" d.p. or 13,000' of 3 1/2 d.p.)

Master Skid and Substructure:

1. Mast and drawworks skid, 32' - 6" x 20' x 0" to accommodate:
 - a. Drawworks and engine compound skids.
 - b. 200,000 setback pad.
 - c. 160 gal. accumulator unit.
 - d. 17-1/2" rotary table.
 - e. Choke manifold with Unitized gas buster.
 - f. 60 KIP BOP trolley system.
 - g. Hydraulic drill line spooler unit.
 - h. Rig air system.
 - i. Integral hydraulic oil, diesel and hydromatic
 - j. water tanks.
 - k. Unitized drip pan system below entire skid.
2. Two (2) girder strongback beams to support the master skid, electrical cable trays.
3. Two 170 Bbl. substructure support tanks designed to support the master skid unit with a combined hookload of 300K and 200 KIP setback load. (500 KIP Total)

Drawworks and Prime

Mover Assembly:

1. 650 H.P. Gardner Denver single drawworks.
2. Two (2) Detroit Diesel Model 7084-7000 8V711N Diesel power units.

Rotary Table and

Associated Equipment:

1. Gardner-Denver Model RT-17" rotary table. Rated 300-tons dead weight capacity, 150-ton capacity at 100 RPM. (Rated 12,500 ft./lbs. @ 50 RPM).
2. Gardner-Denver Model SW-125 Swivel, 144-ton dead load capacity complete with 4-1/2" API regular by 2-7/8" IF crossover sub, 72-ton capacity at 100 RPM.
3. Kelly joint, 3 1/2" square x 40' long 4-1/2" API regular box up by 2-7/8" IF pin down, includes upper kelly cock.
4. Baash Ross Roller type kelly drive bushing with roller for 3 1/2" square kelly.
5. Rotary hose, 2-1/4", I.D. x 55" long with built-in connections.



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Travel and Associated

Equipment:

1. McKissick, 200-ton Uni-Block with four (4) 30" diameter fabricated steel sheaves, grooved for 1-1/8" wireline. Equipped with a Web-Wilson 150-ton capacity hydra hook.
2. One (1) set BJ type "C" tongs for 2-3/8" and 2-7/8" tubing.
3. BJ air operated tubing spider complete with slips for 2-3/8" and 2-7/8" tubing.
4. YT elevators. Rated capacity 75-tons. 2-3/8" and 2-7/8" tubing.
5. One (1) set Byron Jackson 2-3/4" x 108" weldless links, rated capacity 150-tons.
6. One (1) Spinmaster 950H spinning wrench (for d.p.)
7. One (1) Oil Country Tubing tong

Well Service Pump Units:

1. Gardner-Denver PA-8:
Powered by Detroit Diesel 8V71-N (310 H.P.)
Triplex well service pump.
2. Gardner-Denver PA-8:
Powered by Detroit Diesel 8V71-N (310 H.P.)
Triplex well service pump.

Blowout Preventer Stack:

1. One (1) Hydril GK, 11" 5,000 PSI working pressure annular preventer.
2. One (1) 11" Cameron Type "U" double, 10,000 working pressure with 11" 10,000 working pressure flanges top and bottom, with one (1) 4" and 2" 10,000 working pressure flange outlets between rams.
3. One (1) 11" Cameron type "U" single ram type preventer, 10,000 working pressure with one (1) 2" 10M working pressure flange outlet.
4. One (1) set of blind shear rams and two (2) sets each of 2-3/8" and 2-7/8" pipe rams.
5. 11" Series 1500 Bell Nipple.
6. Two (2) 2-1/16" Cameron HCR valves rated at 10,000 PSI working pressure.
7. Two (2) 2-1/16" Cameron type "F" manual valves, rated 10,000 PSI working pressure.



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Blowout Preventer Closing Unit:

1. Skid mounted blowout preventer closing unit consisting of 160 gallon 3,000 PSI accumulator and manifold consisting of six (6) stations complete with remote control station. Air and electric power sources.

2. BOP actuating lines between closing system and BOP stack.

Choke Manifold:

1. One (1) 140 Bbl. Manifold tank consisting of the following:
 - a. (2) 20 bbl settling pits
 - b. 40 Bbl mixing tank
 - c. 60 Bbl mixing tank

2. 200' chocksan lines (10,000 PSI working pressure). (15,000 test)

Tankage (340 Bbl. Surface Volume):

1. Two (2) 170 Bbl. tanks consisting of the following:
 - a. 35 bbl. sand trap.
 - b. 65 bbl. settling pit.
 - c. 70 bbl. active/degassing pit.
 - d. 35 bbl. pill tank.
 - e. 35 bbl. spacer tank.
 - f. 100 bbl. active tank.
 - g. 8" suction manifold.

2. Additional 142 Bbl. tanks are available if needed and charged at published rental rates.

Accessory Rig Equipment:

1. Quarters: Accommodations for 38 Men
 - 2 - 12' x 33' 18 Man Sleepers
 - 1 - 12' x 33' Toolpusher's Sleeper/Office (2 bunks)
 - 1 - 12' x 33' Galley

2. Generators: Two (2) 150 KW Kato Gen. 8V71 GM's (1800 RPM) with Control House.

3. Air compressor for standard rig equipment.

4. One (1) 142 bbl. diesel tank and transfer pump.

5. One (1) 142 bbl. potable water tank and transfer pump.

6. One (1) sewage unit.

7. One (1) 10 hp. Reda submersible pump including one (1) standby pump.

8. Standard safety and hand held firefighting equipment.

9. 2-25 man life floats, etc. for 50 men and jackets for 50 men accommodations.



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10. Gas detector and fire alarms. All labor for calibration and replacement of gas detector elements will be at the expense of the operator.
11. Gauges for all BLAKE INTERNATIONAL furnished equipment
12. B.O.P. Hydraulic test pump - \$500.00 per test plus repair parts. (If this equipment is down for repairs, it will not go against the stated downtime for the rig and shall be treated as any other third party rental equipment on the rig.)
13. Pumping charge (cement/acid) - \$500.00 per job (blender & mixer not included).



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EQUIPMENT TO BE FURNISHED BY OPERATOR:

1. Offshore workover permits.
2. Workover site cleared of obstructions.
3. Marine and air transportation for equipment and supplies to platform within the field as necessary.
4. All marine and air transportation of Contractor's and Operator's Items and personnel between Operator's shore base and rig for crew change, safety personnel and operations personnel.
5. Fuel and water.
6. Weather forecasting and hurricane evacuation plan.
7. All electrical well logging services and unit rental, including string shot and back-off equipment.
8. All third party services including extra labor beyond Contractor labor schedule as previously stated (including third party for platform modifications, crane rig-up and MOB/DEMOB)
9. Operator agrees to rent 10M BOP's, workstring, handling tools and shear ram assembly, as required.
10. Cement, mud and additives.
11. Wellhead connections, if necessary, to permit rig operations on operating deck.
12. Flanged connection from Customer's tree or wellhead to 11" series 1500 flange.
13. Field welder and equipment when required (including third party for platform modifications, crane rig-up and MOB/DEMOB).
14. Operator will allow Toolpusher to phone in hot shot reports daily and the use of a FAX machine.
15. Expendable BOP replacements (including annular BOP elements, ram BOP element and ring gaskets) after initial set.
16. Ring gaskets and handling tool inserts (Operator will furnish or reimburse Contractor after initial sets).
17. Replacement liners for pumps as designed to meet operator's hydraulic specifications.



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18. All third party equipment, services and supplies furnished by BLAKE INTERNATIONAL at the request of Operator will be invoiced to Operator at third party published rates plus 10%.
19. Blake International rental equipment will be charged at the published or negotiated price in the contract. If this equipment is down for repairs, this does not go against the stated downtime for the rig and shall be treated as any other third party rental equipment on the rig. Repairs for Blake International rental equipment will be invoiced to the operator at third party rates.
20. Casing, tubing and attachments.
21. Any drill pipe, and drill collars, Kellys or subs in addition to those not furnished by Contractor.
22. Stabilizers, hole openers, reamers and centralizers.
23. Shale shaker screens.
24. Well test unit and associated equipment for production testing.
25. Loading and unloading services at dock site or heliport of all material and equipment of Contractor and Operator.
26. Containers for disposal of refuse and cuttings to transport from offshore location to dock and disposal at dock site.
27. Casing thread dope, thread lock, etc. for Operator's tubulars.
28. Operator to provide pipe wipers.
29. Gaitronics communication system.
30. PVT equipment.